



# Transformers digitalization in practice: Smarter decisions to operate and maintain

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# Agenda: Smarter decisions to operate and maintain

- Trends & Challenges
  - ✓ Mega-trends driving digitalization: Energy transition & decentralization
  - ✓ Challenges: How transformers behave and fail
- How can Digital help:
  - ✓ Hitachi's approach to enable digital transformers; **The digital ecosystem**
  - ✓ Practical cases
  - ✓ The digital Ecosystem in detail
  - ✓ Cybersecurity aspects





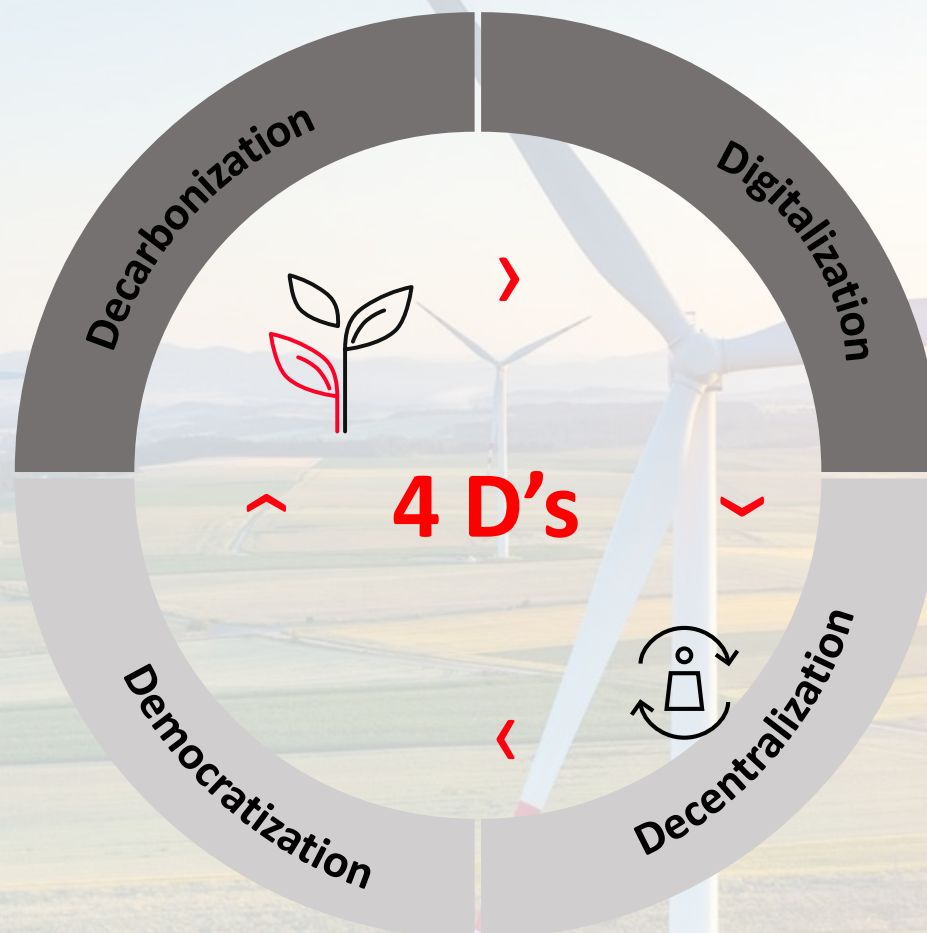
# Energy Transition – 4 D's

## DECARBONIZATION

IPCC TAR **Observed** warming of the Earth's surface, attribution of observed warming to human activities imperative to reduce carbon emissions = **we can no longer rely on burning fossil fuels.**

## DEMOCRATIZATION

The energy system will no longer be confined to "Power houses" or experts, it will be opened up so that any interested and motivated stakeholder can actively engage and make a difference.



## DIGITALIZATION

We must harness digital technologies, mastering the world of sensors and data analytics, machine learning (ML), and the internet of things (IoT).

## DECENTRALIZATION

We are now embracing decentralized energy resources (DERs), moving from relatively few remote bulk generation points. Transitioning to "the grid to millions" of smaller locally based systems.

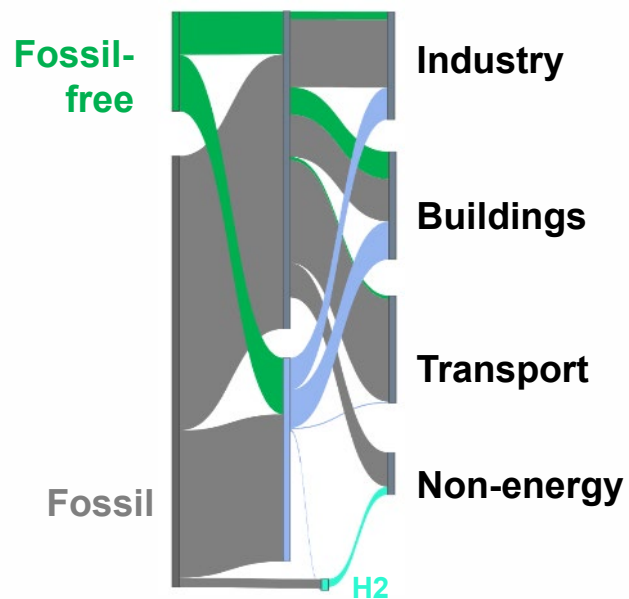




# Accelerating towards a carbon-neutral energy system

## World today

**~20% electrification**



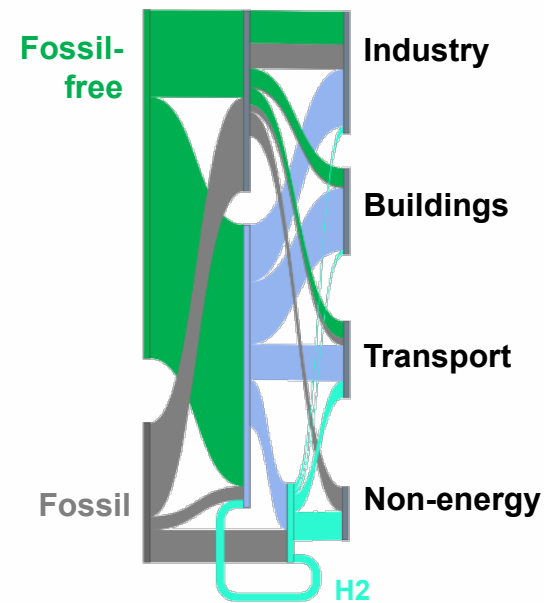
## Primary energy sources dominated by fossil fuels

**Electrification ~20% of total energy consumption, mainly from coal and gas**

### Variable renewable contribution small

## World in 2050

**> 50% electrification**



## Power generation & transfer x3

**Electrification  
& system efficiency  
Increasing**

**Variable renewable capacity ~20 times**

## Significant transformation in all markets

**Optimise asset use and rapid digitization to achieve net zero targets**





# Decentralisation – what does it look like?

## Energy transformation

From centralized and well controlled generation

To distributed and weather dependent generation

From deterministic and well defined load profiles

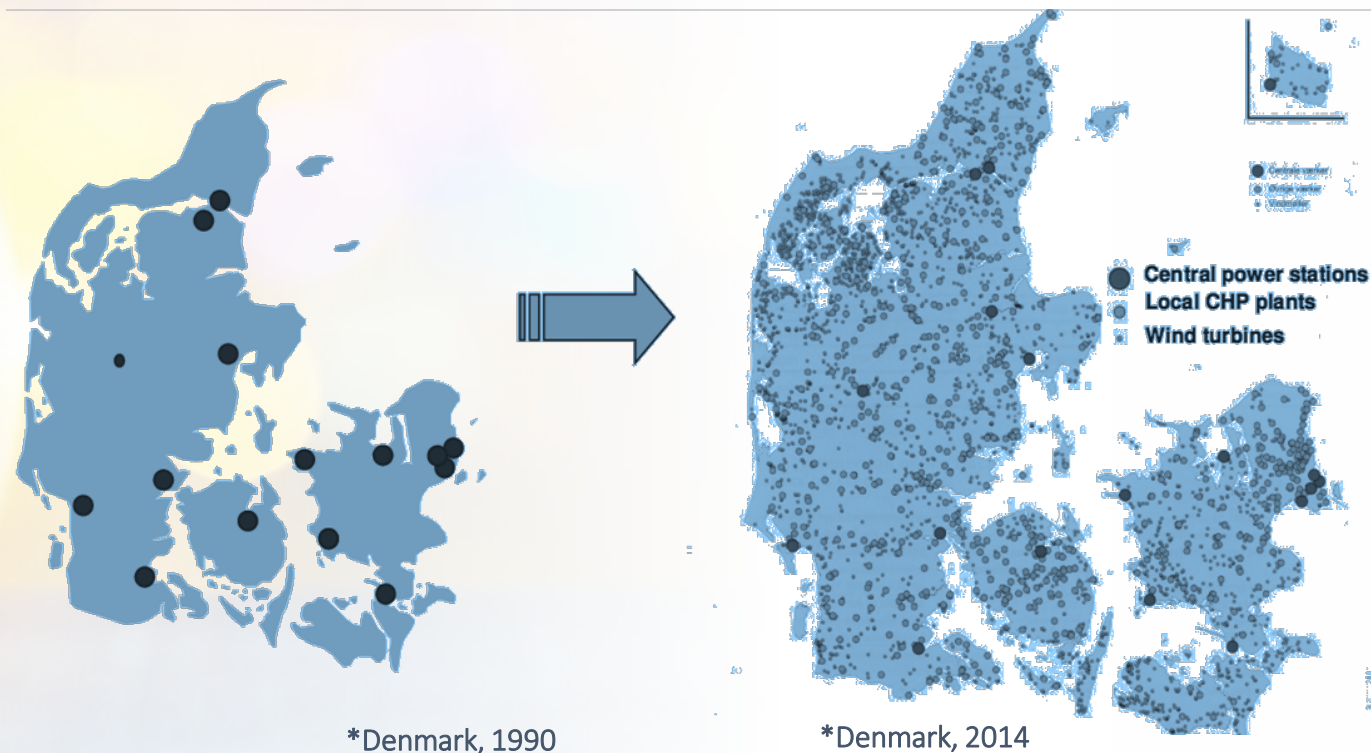
To volatile and reverse power flows

From load following control

To demand integrated in system operations

From operations based on historical data

To operations based on dynamic needs







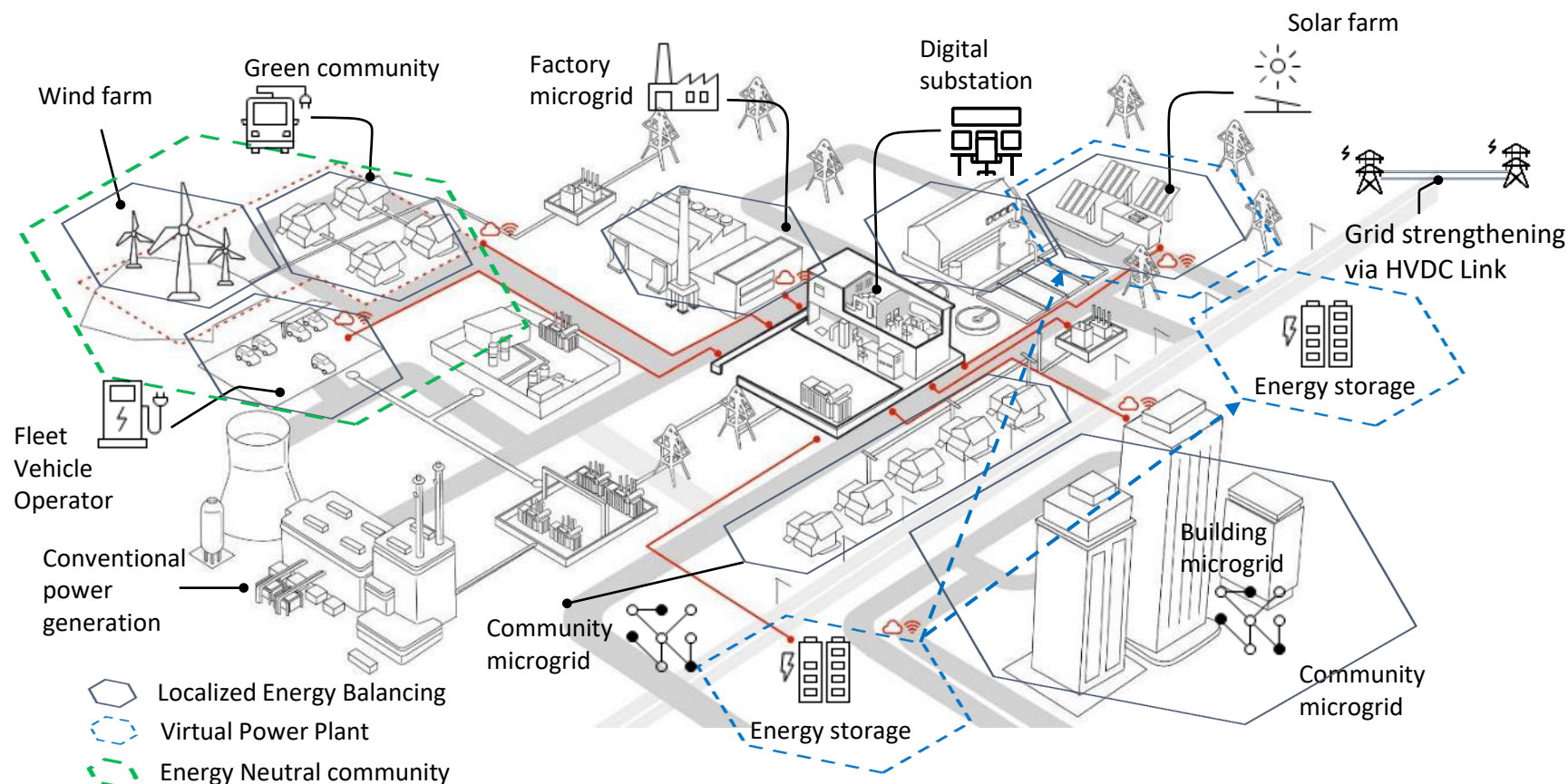
# Energy system 2050: digitalization is fundamental

**“Decarbonization is transforming the energy system**

**1** Accelerated shift from fossil-based to renewable power generation

**2** Growing electrification of Transportation, Industry and Buildings sectors

**3** Leading to a massive increase in the number of smart systems to be integrated & managed



***Digitalization is the only way to manage this complexity***







# The challenge: Transformers reliability and life expectancy

**Though robust, externalities will shorten life expectancies of Transformers**

## Aging equipment

As electrical equipment naturally approaches end of life, they subject networks to faults and transients causing disturbances



## Environmental forces

Natural disasters, changing climates and electrical storms all stress grid equipment throughout their lifetimes

## Distributed generation

Power is now flowing in all directions, creating new challenges for established grid networks



## Increasing demand

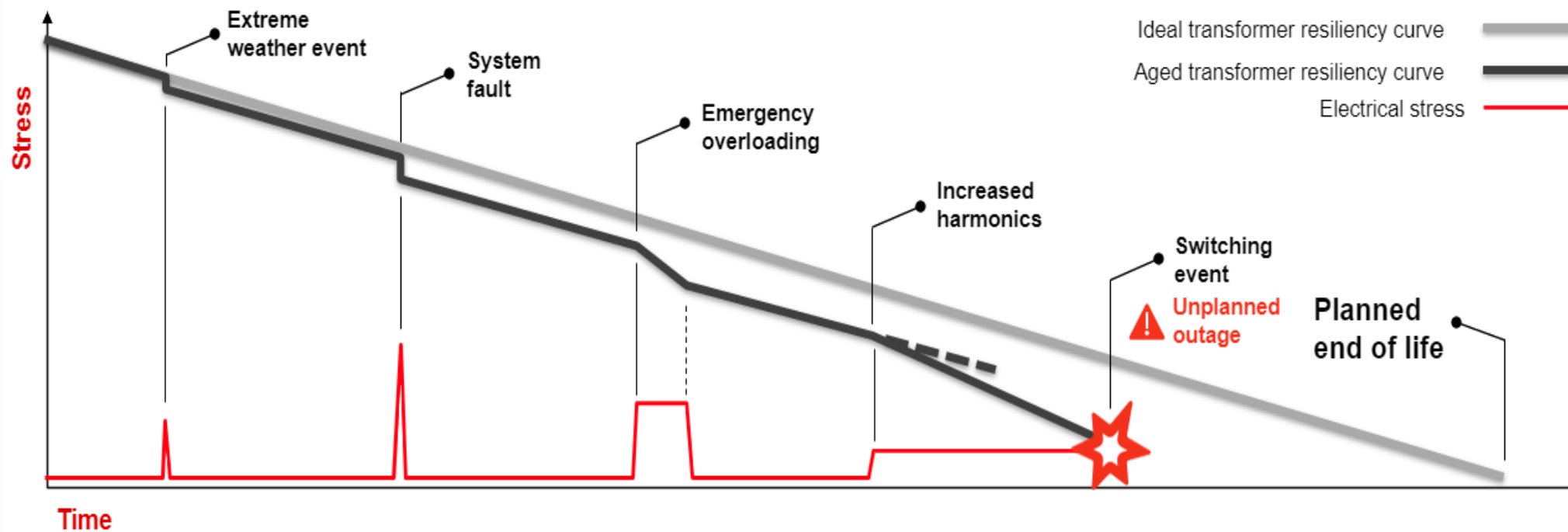
Growing need for AC to DC conversion subjects electrical networks to increased harmonics and transients





# The lifecycle of a transformers

## Transformer lifecycle



*Unplanned outages are costly and result in significant downtime  
With proper monitoring, they can be avoided*







# Transformer failure analysis

Online monitoring covers >80% of transformer failures

Online monitoring covers >80% of transformer failures

## Failure rate

Between 0.5% and 2.5%

Industry average 1%

10 per 1000 fail in a year

## Failure location

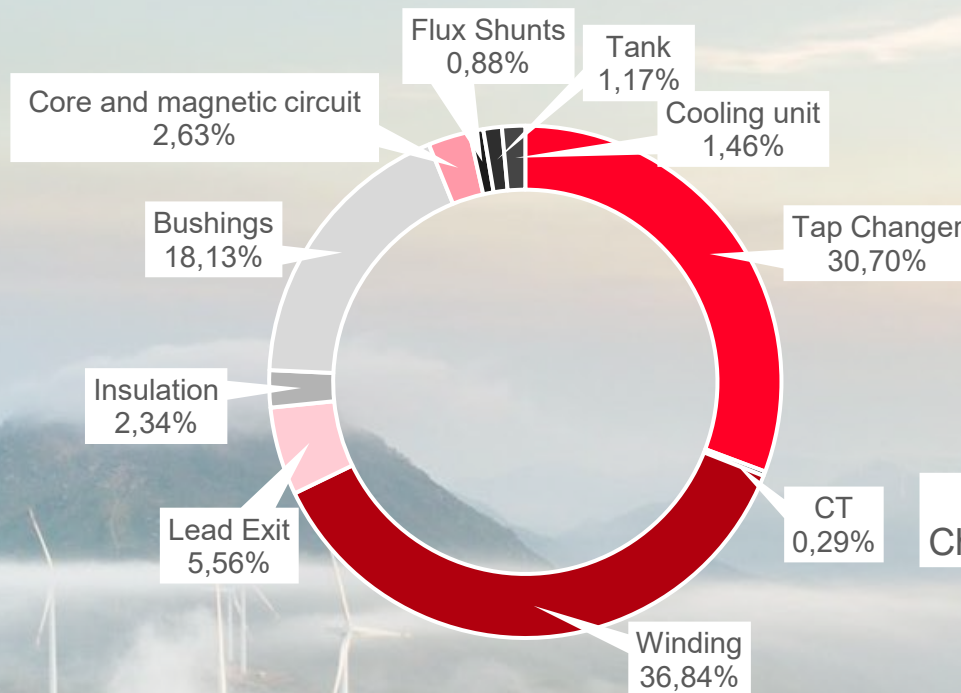


Fig 40 (342)

Source: Cigre report TB 642/2015

## Failure mode

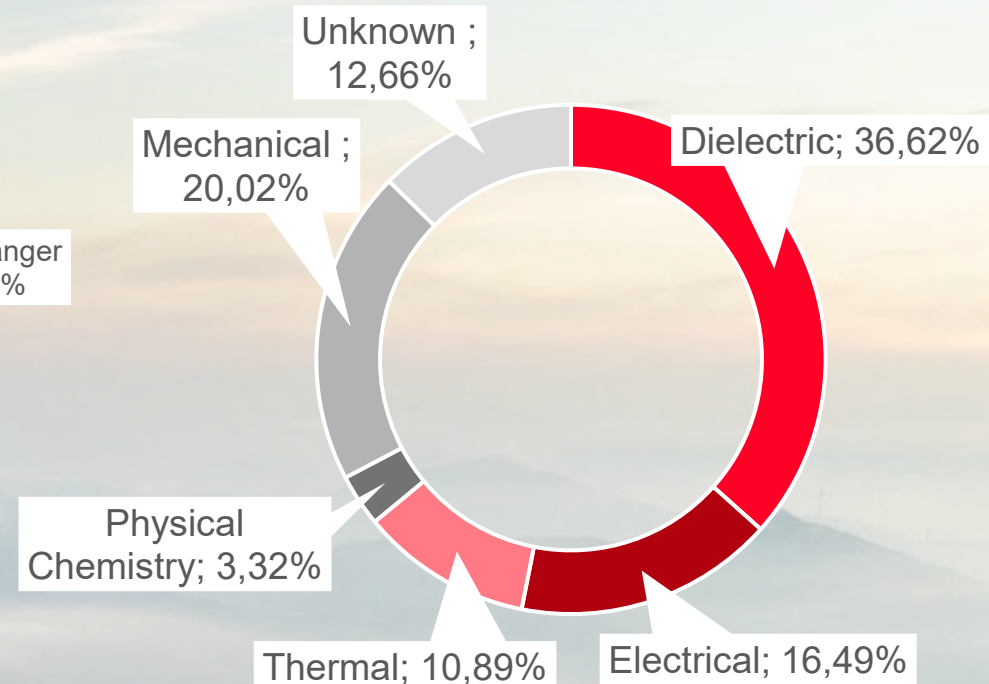
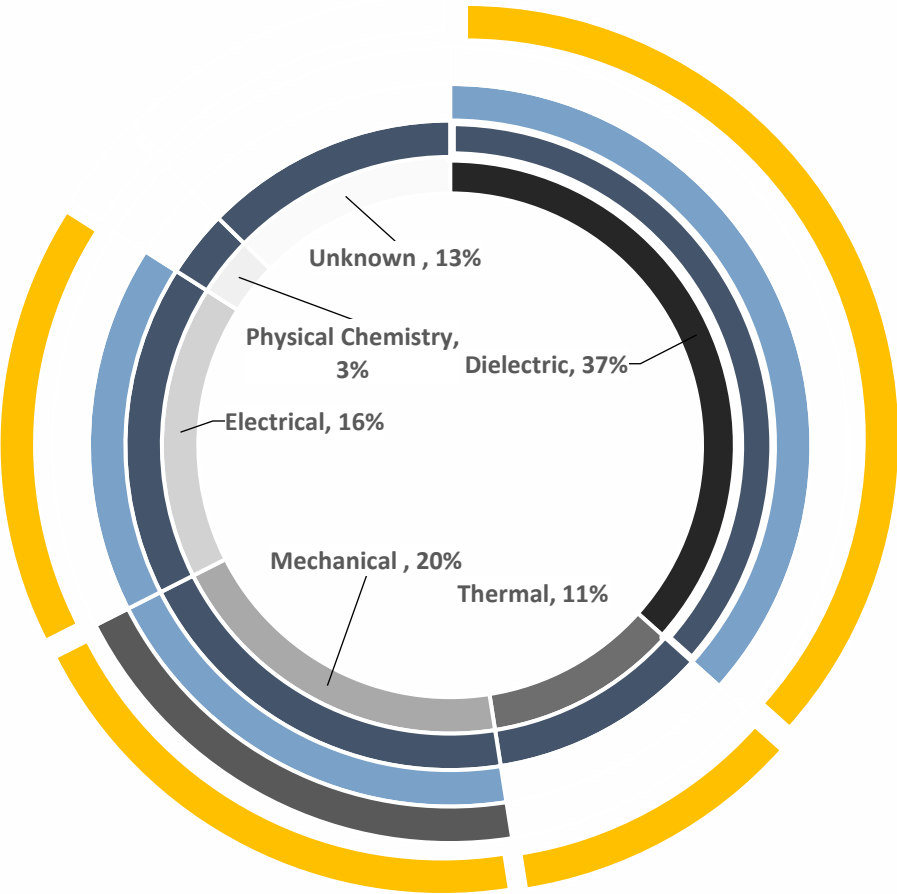


Fig 42 (964)





# Reading the early warning signs



	Early warnings	Thermal	Electrical	Mechanical	Chemical
Mechanical faults	Short circuit	✓	✓	✓	✓
	Winding displacement	✓		✓	✓
	Winding looseness	✓		✓	✓
Electrical faults	Partial discharge		✓		✓
	Over voltage/ through faults	✓			✓
	Arcing		✓		✓
Thermal faults	Cooling issues	✓			✓
	Insulation ageing				✓
	Overloading	✓	✓		✓
	Overheating (e.g. Improper Connection)	✓			✓
Accessories	Cooling system	✓	✓	✓	✓
	Bushings	✓	✓	✓	✓
	Tap changers	✓		✓	✓
	Oil preservation system	✓			✓







# TXpert™ Ecosystem: Transforming performance

## Reduced cost and risk

- **50% lower risk** of serious failures\*
- **60% reduction in revenue loss** due to unanticipated problems/outages\*
- **75% reduction in repair costs** due to early detection\*



## Optimized operations

- Maintenance driven by actual condition rather than time-based.
- Efforts focused on the right transformers at the right time.
- Remote analytics prior to physical inspection or costly activities.



## Extend life-expectancy

- Prevents deterioration by trending and monitoring potential threats.
- Avoids unnecessary replacement with 'end of life' assessment.
- Unlocks additional capacity for added revenue.



## Enhance environmental performance

- Facilitates easy integration of renewable generation sources.
- Prevents failures and their consequential environmental impact..
- Prolongs the life of the asset with predictive maintenance.



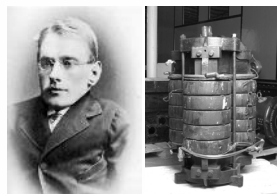


# Our rich history of leadership in transformers and digitalization



**1890**

Jonas Wenström, a Swedish engineer from ASEA (later ABB) invented the world's first commercial three-phase electric power system, including the three-phase transformer



**1980**



Fiber optic temperature monitoring pioneered by Hitachi Energy

**2001**



Transformer Electronic Control (TEC) introduced to enable condition monitoring

**2010**



Self Dehydrating Breather eSDB with digital tracking is launched

**2015**



CoreSense™ DGA sensors provide continuous monitoring for transformer faults

**2017**



Hitachi Energy launches TXpert™ the world's first digital distribution transformer and CoreSense™ M10 multi-gas DGA



**2019**

Hitachi Energy to launch TXpert™ DRY the world's first digital dry distribution transformer and APM EDGE Station level solution.

**1990s**



First digital control introduced for transformers

**2005**



Remote monitoring introduced with TEC version 2

**2013**



Asset Health Center enterprise asset management solution is introduced, today known as Ellipse®

**2016**



Hitachi Energy continues to innovate in digitalization, launching AssetShield™ ballistic detection and response solutions

**2018**



Launch of the TXpert™ Enabled Power Transformer sets the digitalization benchmark. TXplore™ Safe, fast and internal robotic inspection



## 2020 & the future

TXpert™ Ecosystem, Machine learning Artificial intelligence to maximize transformer performance

A truly interconnected smart grid emerges







# Evolving the technology, retaining our expertise

## 2001 TEC

Transformer Electronic Control (TEC) introduced to enable condition monitoring.



## 2009 TEC 2.2

Improved version, building on early pioneering experience from the field.



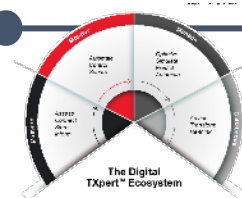
## 2018 CoreTec™ 4 + AAPT

Off the shelf and market competitive device, Powers the worlds first digitally native Power Transformer (AAPT).



## 2020 TXpert™ Ecosystem

Open, Modular, Scalable  
Manufacturer agnostic for Green & Brownfield.



## 2019 TXpert DRY

World's first dry-type digital transformer



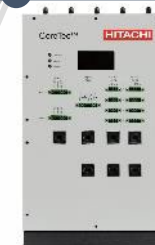
## 2017 TXpert Distribution

World's first digital distribution transformer



## 2023 CoreTec™ 5 & TXpert™ Hub New hardware for remote monitoring.

Build on the CoreTec 4 software foundation  
Meets cyber security, retrofitability and compatibility requirements.



2021 Remote Monitoring



2020 APM Edge

Hitachi Energy





# From Digital Products to a whole Ecosystem



## TXpert™ Hub

Transformer Monitoring  
System powered by  
CoreTec

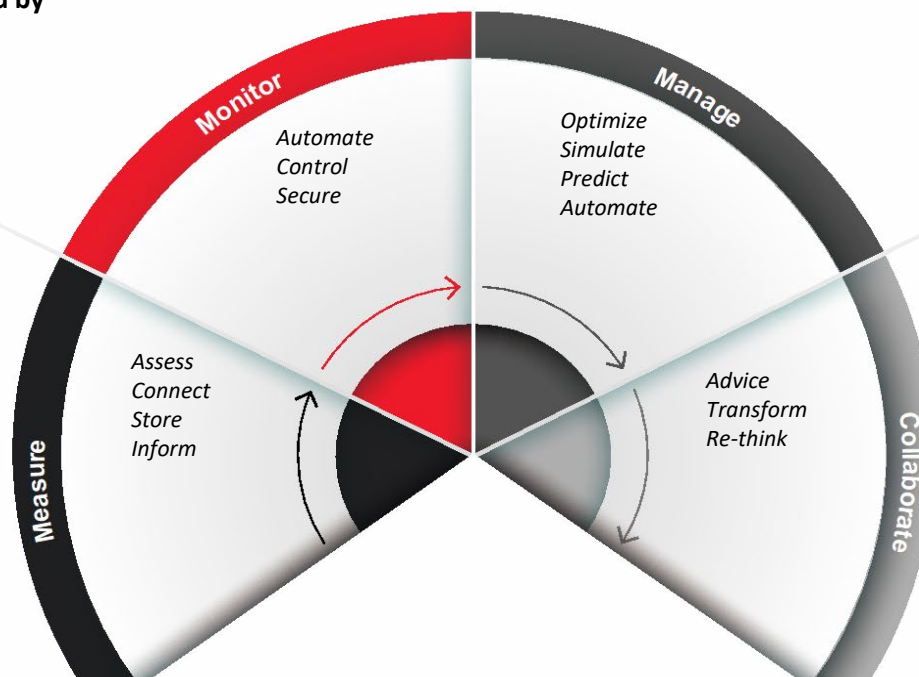


## TXpert Ready Sensors

Temperature,  
Dissolved gases,  
Bushing and tap  
changer,  
And more...



## The Digital TXpert™ Ecosystem



## Lumada APM

Asset Performance  
Management  
Edge  
On-premise  
Cloud



## TXpert Services

Transformer Care  
Service Agreements

TXpert OnDemand  
Device hire

And more...

Unlocking more value by expanding the boundaries

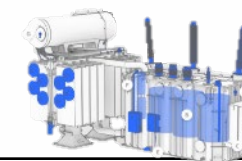






# Actionable Insights for new and existing transformers

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		Distribution DRY		Distribution Oil		Power		
		Basic	Basic+	Basic	Basic+	Basic	Basic+	Advanced
Thermal	Temperature Monitoring	✓	✓	✓	✓	✓	✓	✓
	Cooling control / Cooling exercise	✓	✓			✓	✓	✓
	Hot-spot temperature / Ageing		✓	✓	✓	✓	✓	✓
	Hot-spot forecast / Overload capacity					✓	✓	✓
Electrical	Voltage & Current Unbalance Factor / Voltage & Current Total Harmonic Distortion		✓		✓			
	Individual Harmonics / Voltage Crest Factor / Harmonic Loss Factor		✓		✓			
	Phase & Line Voltage / Reactive and Apparent Power / Power Factor / Frequency		✓		✓			
	Bushing Capacitance / Bushing Dielectric dissipation factor ( $\tan\delta$ and $\Delta\tan\delta$ ) / Bushing Leakage current						✓	✓
Chemical	Fast forming faults with hydrogen and moisture trend analysis				✓		✓	✓
	Bubbling temperature / Moisture in paper				✓		✓	✓
	Detailed analysis with IEC gas ratios / Rogers Ratios / Duval triangles							✓
Mechanical	Number of operations / Next recommended maintenance							✓
	Contact wear for Hitachi Energy tap changers							✓

Hitachi Energy





# Thermal Management – Use case

## Industrial customer detects a fault

- Industrial plant installed online monitoring: DGA, temperature and load monitors on its transformer.
- Operator detected an increase of dissolved gasses due to an increase of oil temperature while constant load.
- The monitoring system allowed our experts to detect the blocking of a OFWF heat exchanger due to a mineral buildup.



Based on data gathered with CoreTec 2

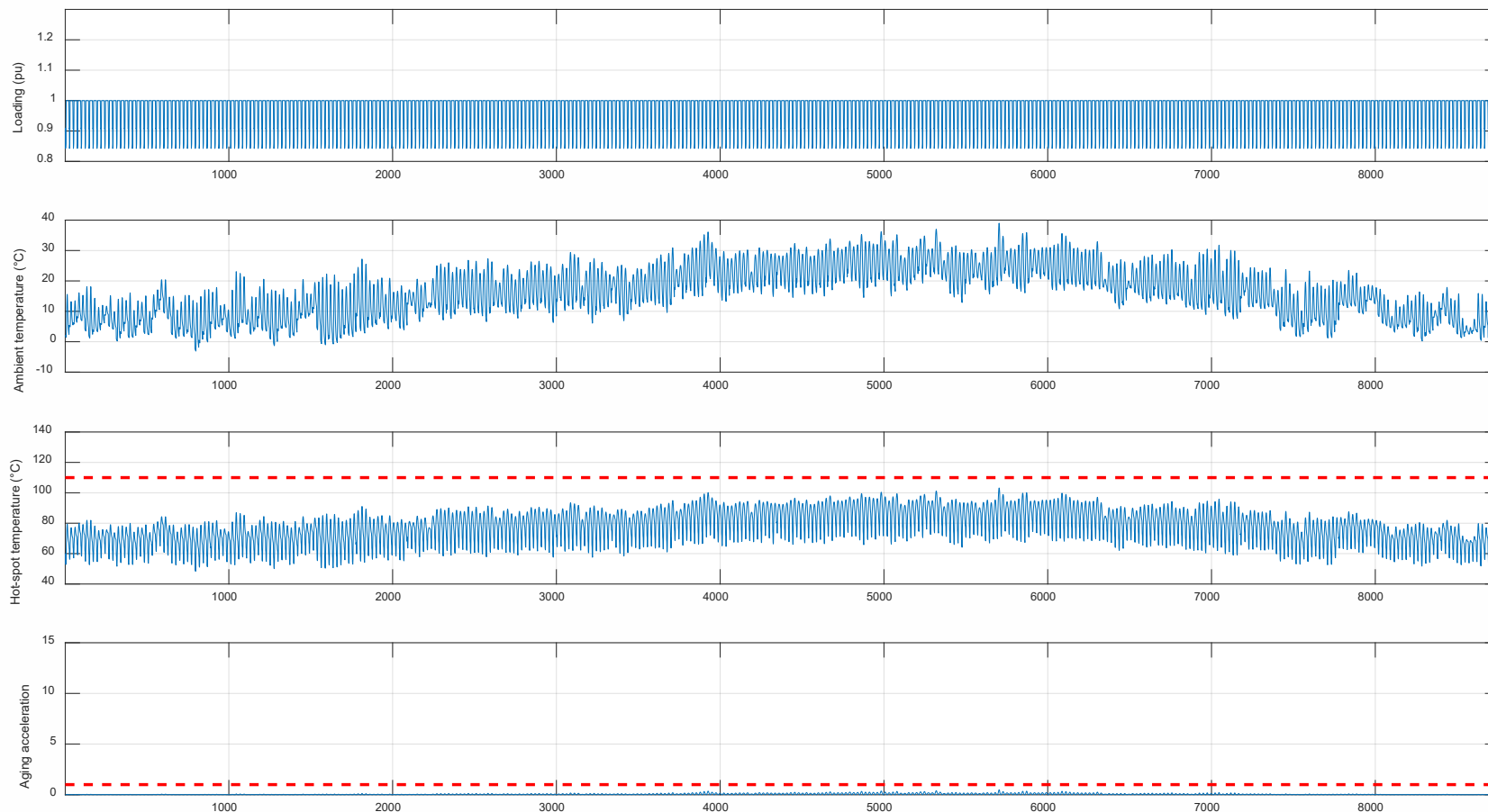






# Thermal Analysis Theory

Overload Capability (1/3) - Nominal rating (500 MVA)



Unit loaded at 100% at all time

Ambient temperature varying over time

Hot-spot temperature under limit (red line) even when Ambient is high

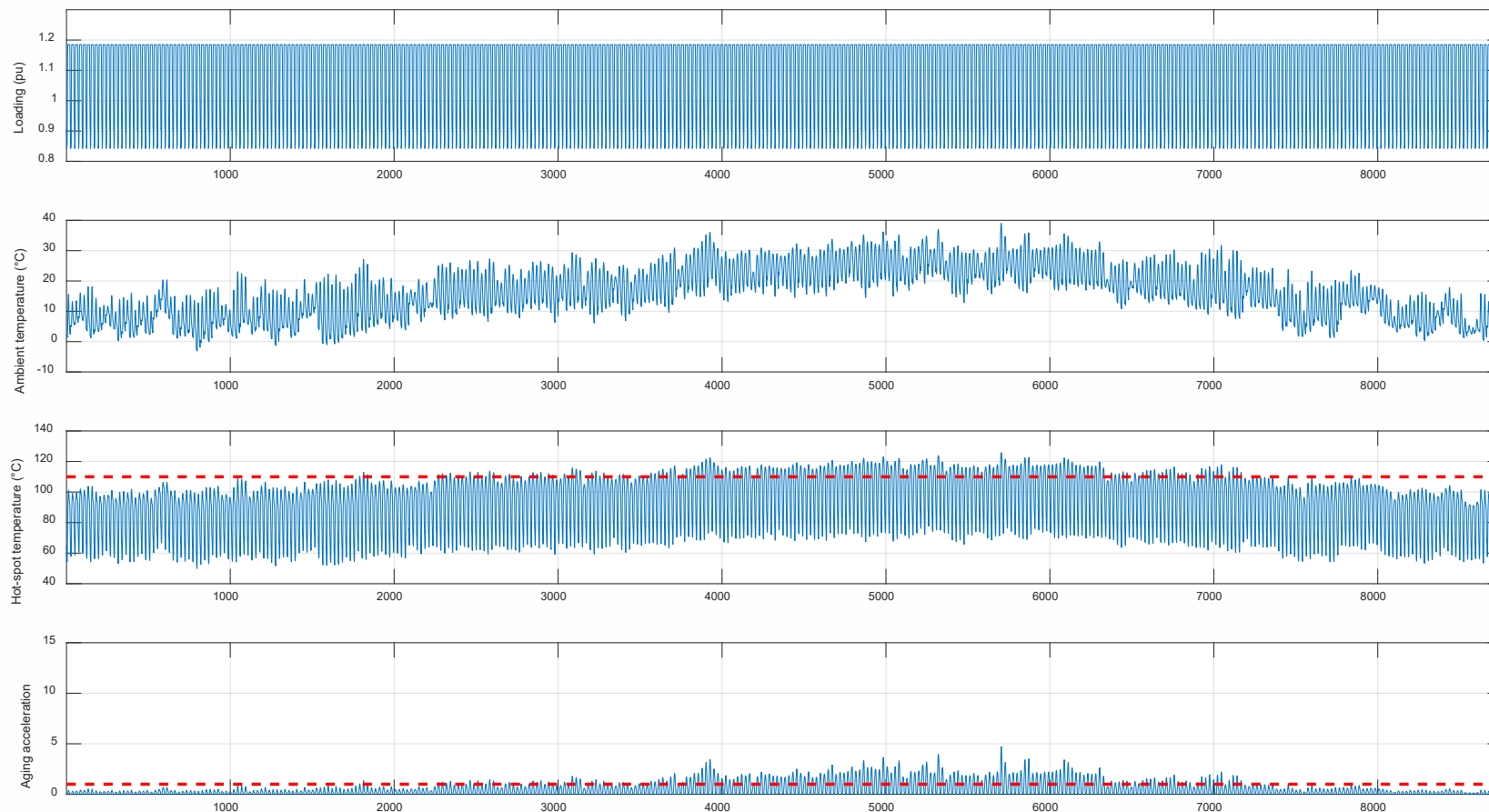
Aging accelerating factor acceptable





# Thermal Analysis Theory

Overload Capability (2/3) - Operator-selected maximum flow (590 MVA)



Unit overloaded at 120% at all time

Ambient temperature varying over time

Hot-spot temperature above limit (red line) when Ambient is high

Aging accelerating factor jumps up to 5 when hot-spot over limit

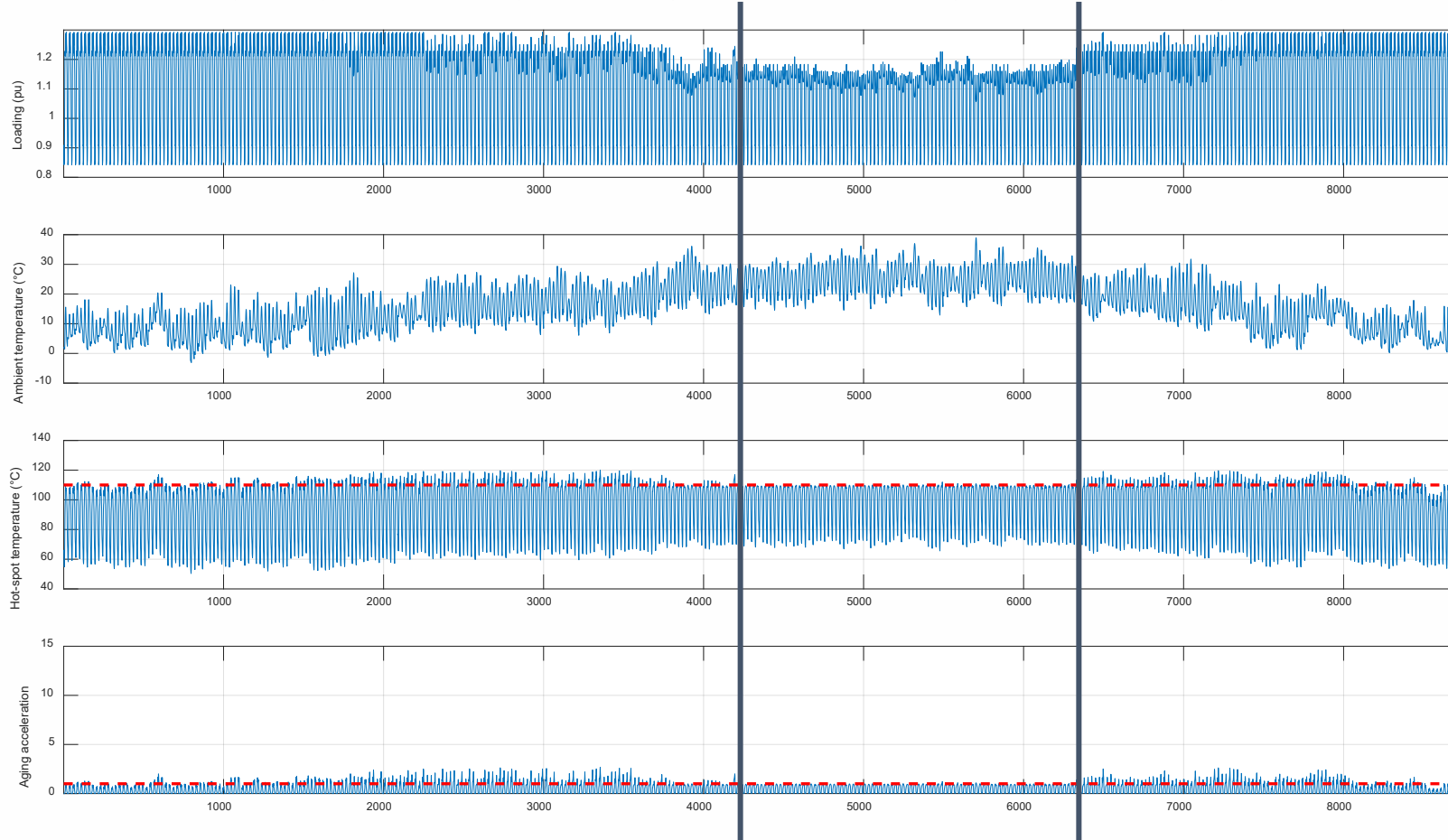






# Thermal Analysis Theory

Overload Capability (3/3) - Intelligent loading (maximum MVA depends on amb. temperature)



**Unit overloaded between 140% and 110% depending on hotspot limit**

**Ambient temperature varying over time**

**Hot-spot temperature kept close to the limit (red line) at all time**

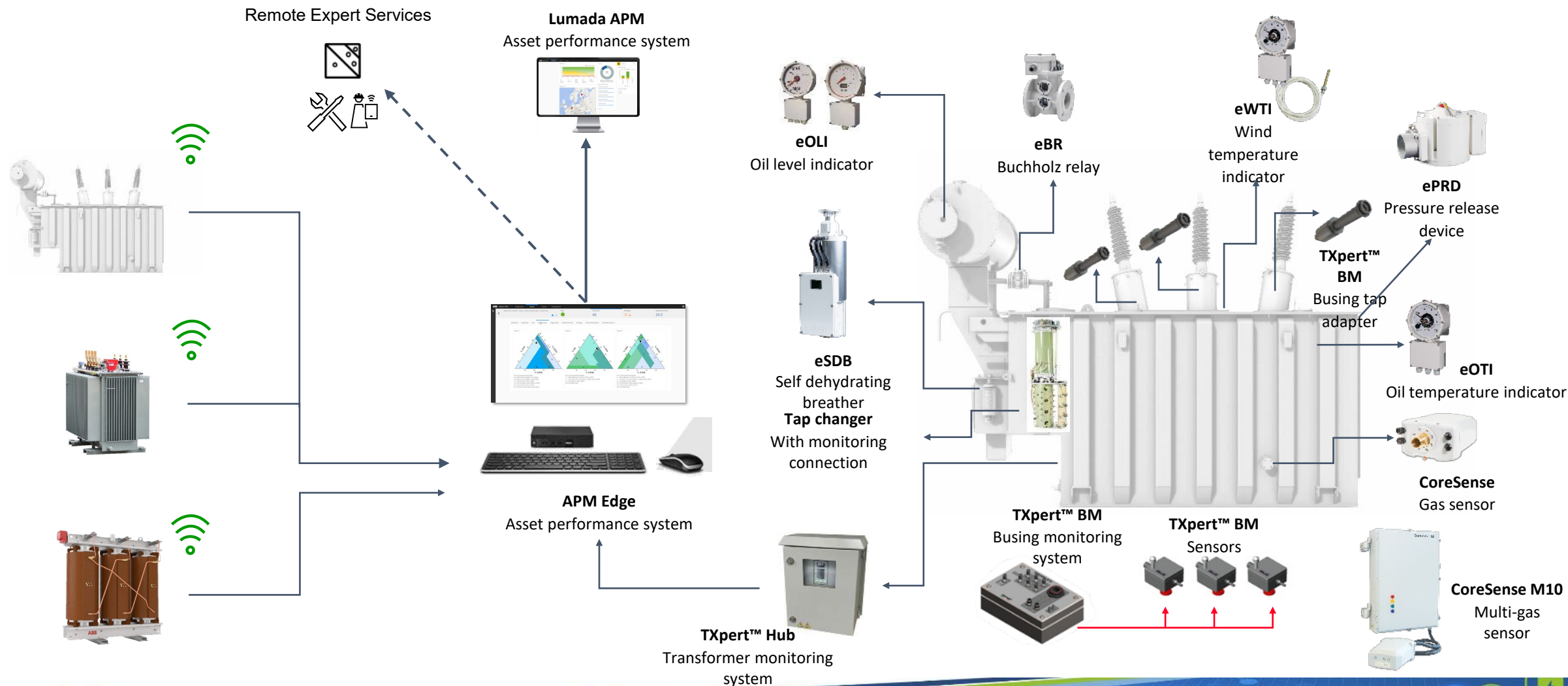
**Aging accelerating factor acceptable with intelligent loading**

Note that CoreTec only enables the operator to do intelligent loading by providing the data to make informed decisions about overloading, and does not actually control the loading of the transformer





# TXpert™: Transforming performance







# HMI capabilities

01

## Local HMI

Local 7" touch screen using the integrated HDMI port



02

## Portable HMI

Web server integrated into CoreTec application will render the HMI as a web page on a laptop or tablet  
WIFI access allows for wireless local access



03

## Remote HMI

Web server integrated into CoreTec application coupled with wide area connectivity over fiber optic Ethernet or cellular allows remote management



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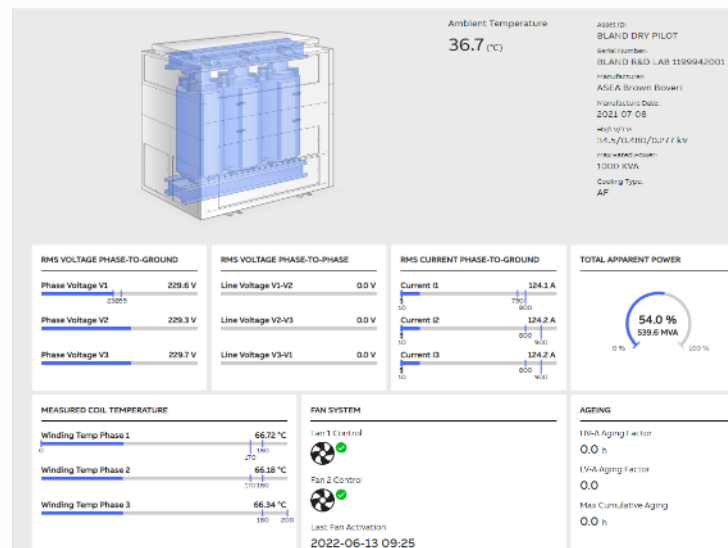


# TXpert Hub and CoreTec 5 GUI

## Transformer configurations

CoreTec 5 can be configured to operate with Dry, Distribution and power type transformers. Selectable via system page

Each transformer type has a specific dashboard configuration



### TRANSFORMER IDENTIFICATION

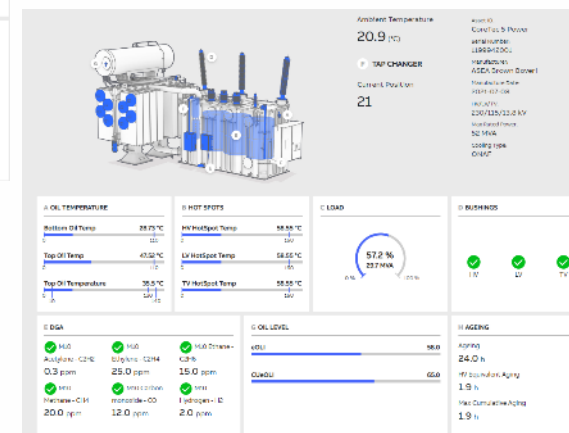
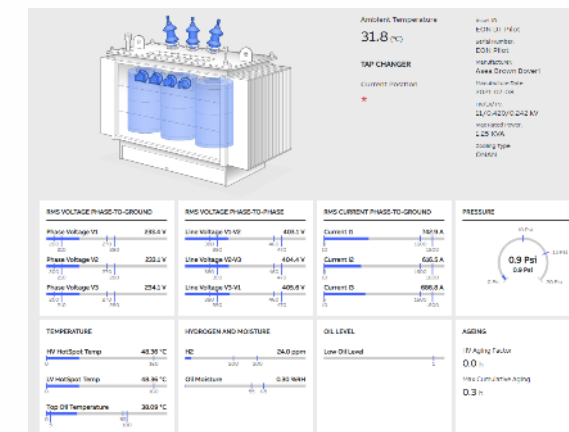
Subsystem Name / ID

TXpert Hub

603-03801-OICU812

Transformer Type

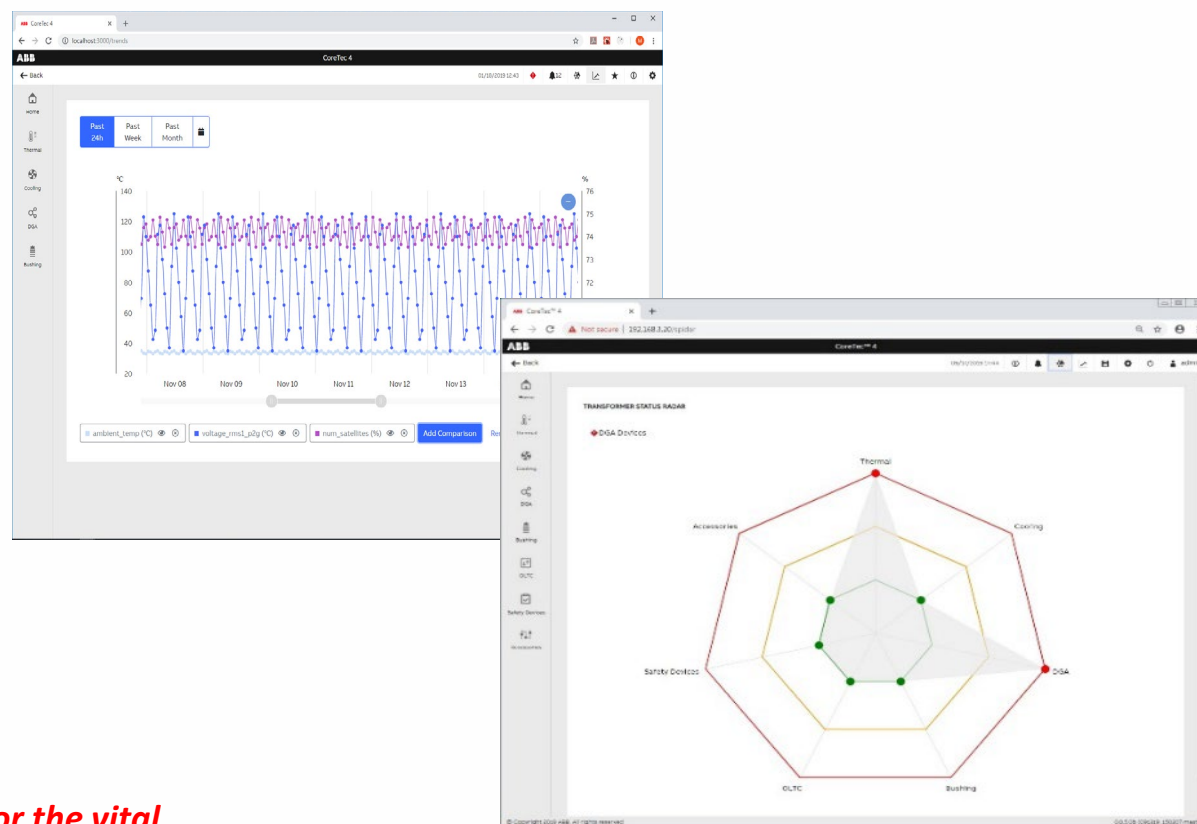
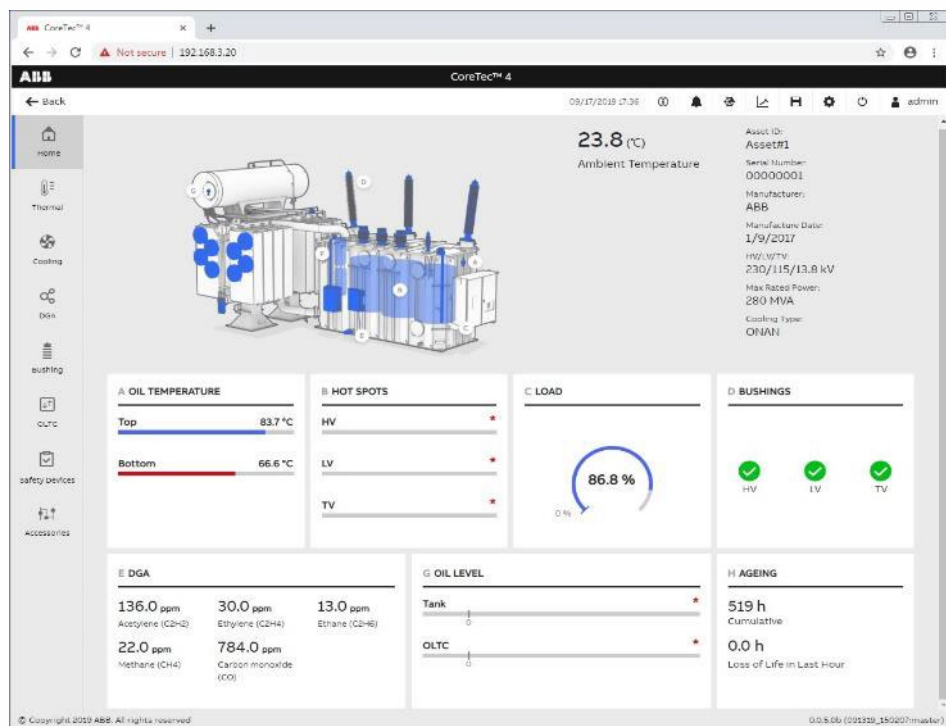
DRY







# CoreTec™ 5 class leading user interface



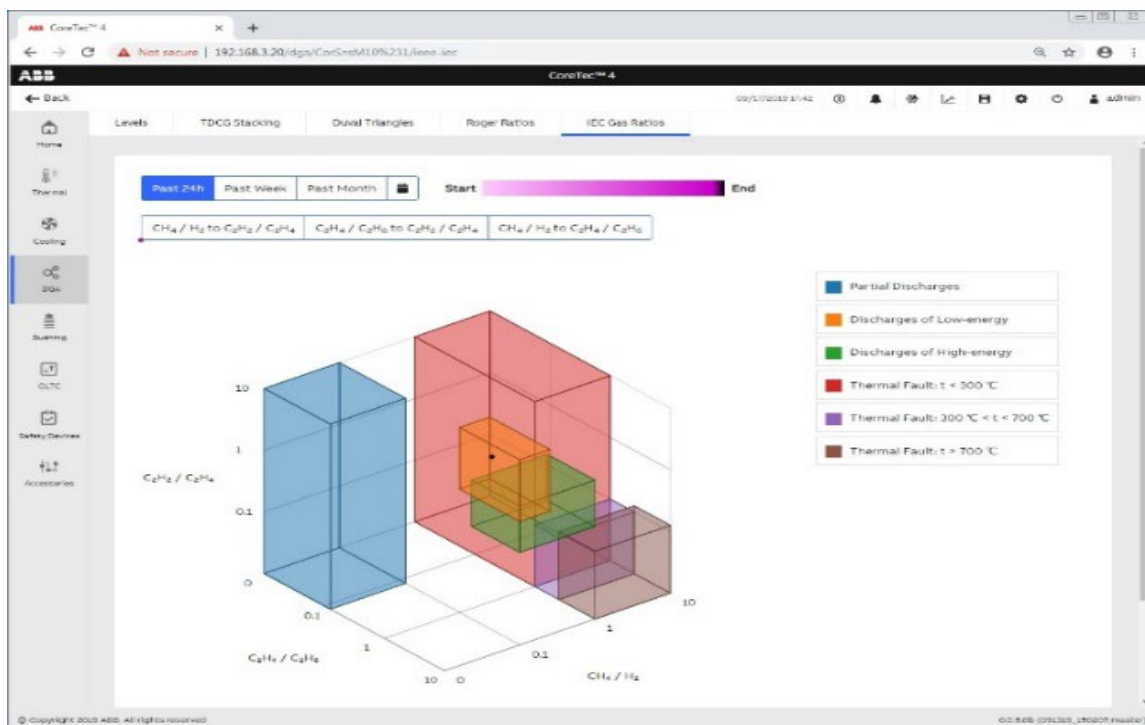
*The web interface provides a visually intuitive integrated dashboard for the vital signs of a transformer*



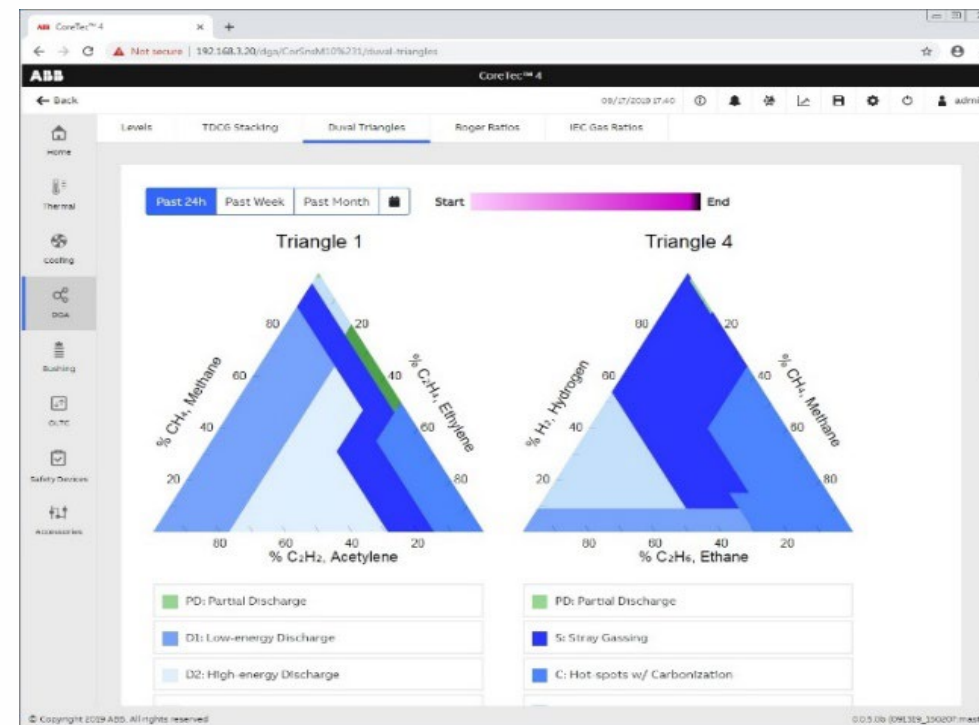


# Automated DGA analysis

## IEC ratios



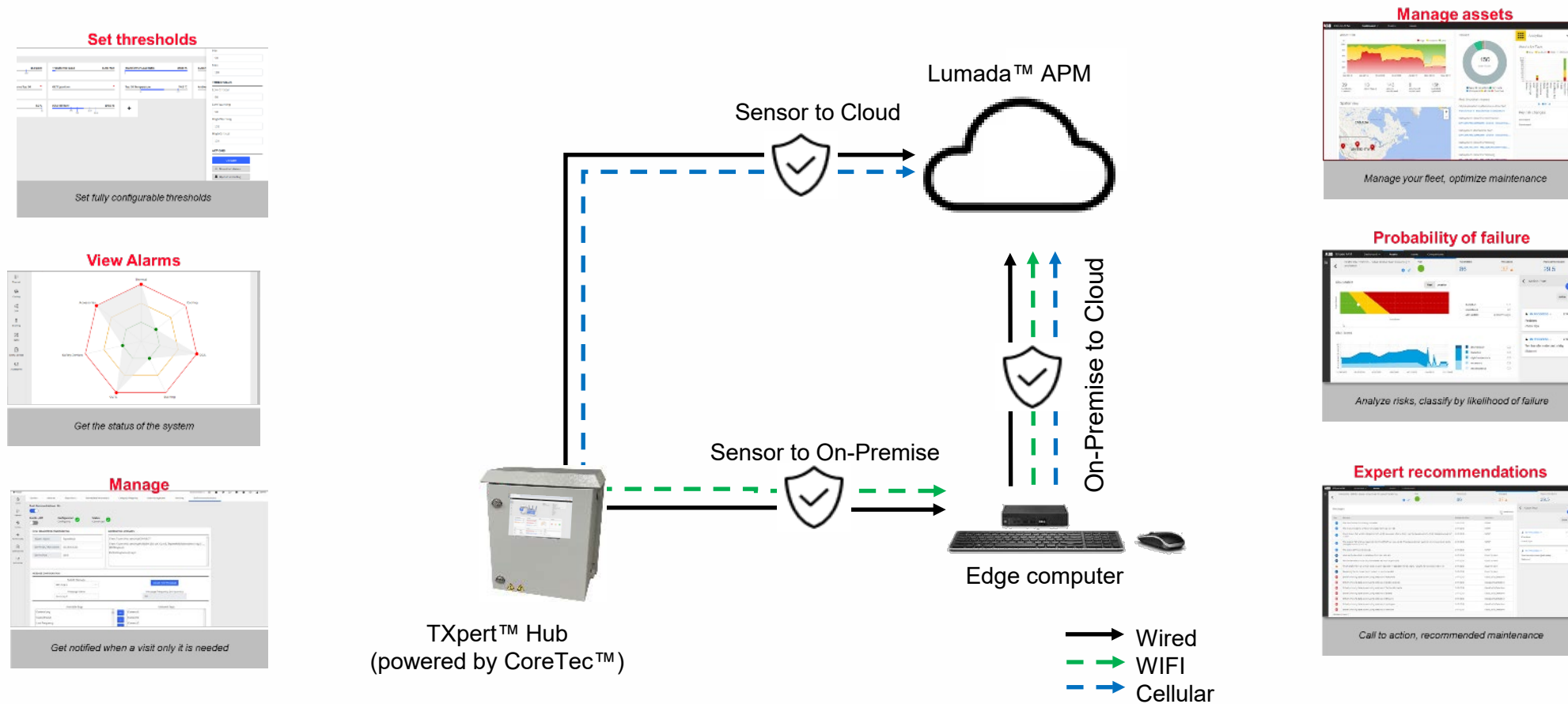
## Duval triangles







# Remote monitoring: Flexible communication options and structure



## Remotes services to help reduce downtime

## 1 Remote online monitoring

## Monitoring equipment connected back to our experts



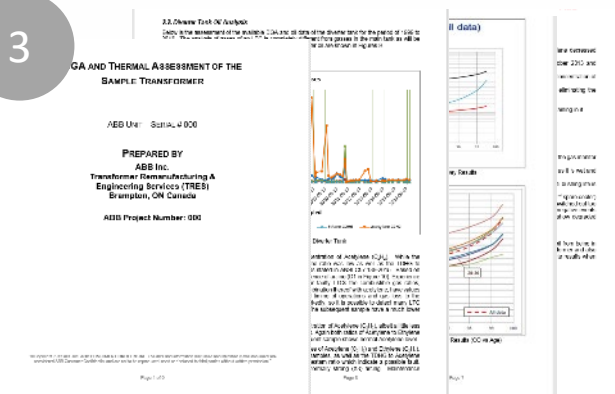
## 2 Remote Guidance using Augmented Reality

### Inspection of procedure and equipment at site



## 2 Remote Consulting

## Reports for customer-gathered data



## 4 Remote troubleshooting

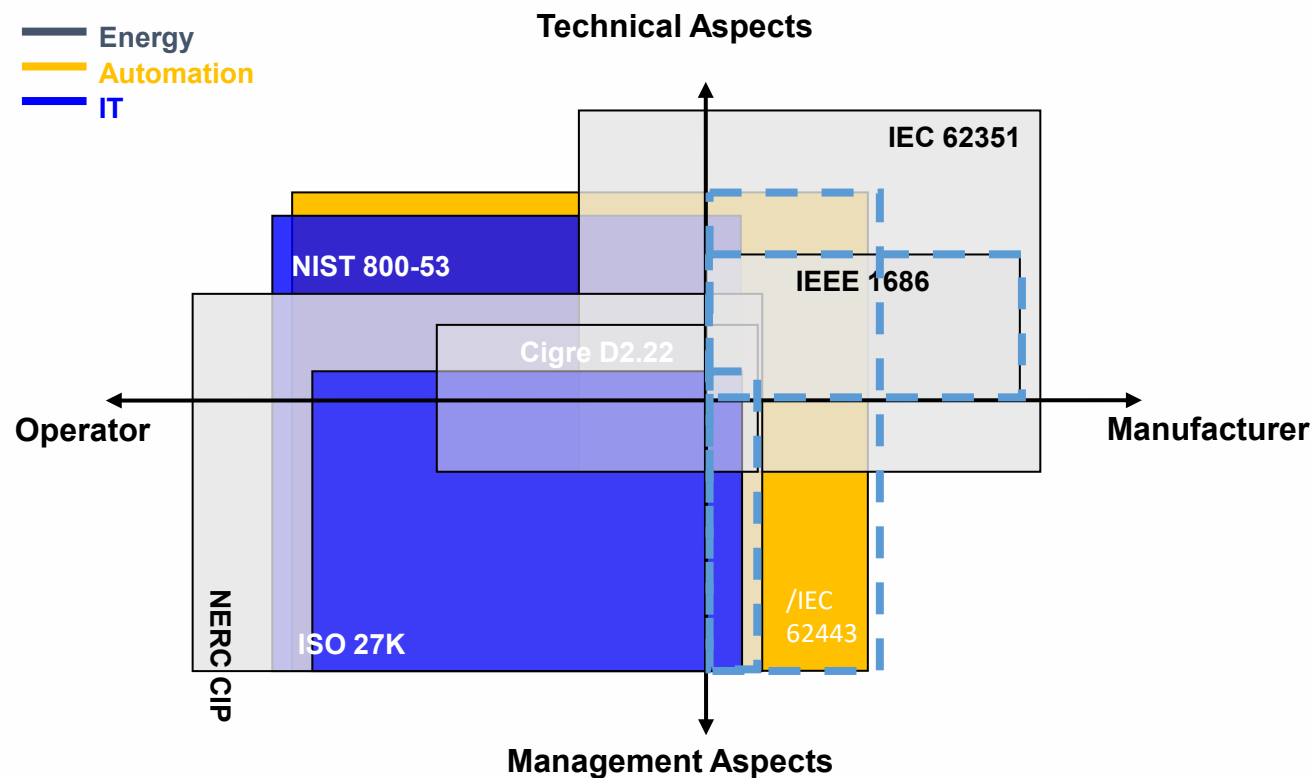
## Temporary remote connection for fixing issues



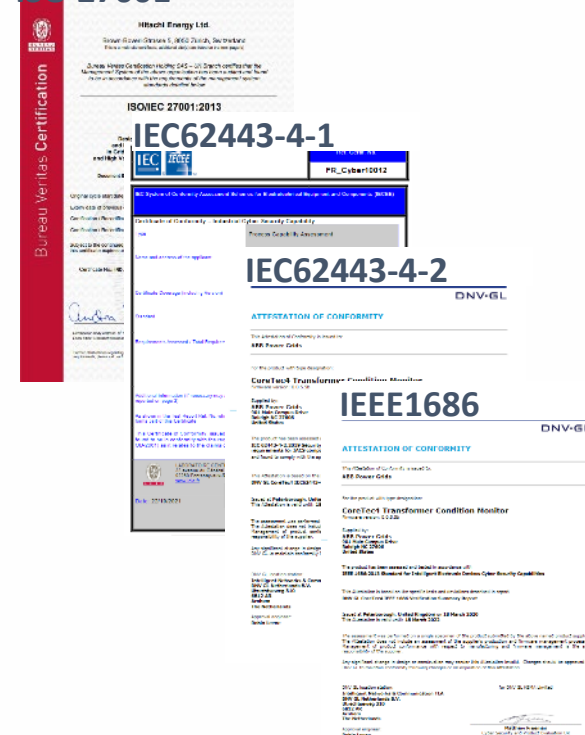




# Cybersecurity – TXpert Hub certifications



## ISO 27001



Graphical representation of scope and completeness of standards from IEC62351-10

**Cybersecurity can only be achieved through coordinated efforts**





# Cybersecurity features

Product development team is certified IEC 62443-4-1, meaning:

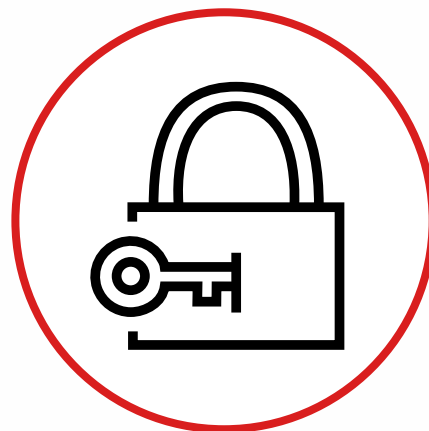
- Our products are developed in accordance to our “**Secure Development lifecycle**” (SDLC) Process
- **Products are developed from inception with cyber security in mind**
- The **Development team has the expertise**, are trained and/or follow written procedures

**IEC 62443-4-1**

Hitachi Energy is certified ISO 27001 which is a suite of information security standards :

- **Covers the management of information security**, not just IT / Technical Security. Includes asset management, HR security, Physical & Environmental security, etc.
- **Improved Risk Management**
- **Legal and Regulatory Compliance**
- **Preparation for Emergency / urgent Situations**

**ISO 27001**



Product is certified to IEC 62443-4-2, features:

- **Session Lockout** (Temporary/Permanent).
- **Network Segmentation**: product interface is not bridged with other systems
- **Denial of Service protection** in case of a malicious entity tries to overwhelm the product
- **Resource Management**: in case of a problem/crash, a watchdog will bring back the unit online
- **RBAC Account Management**: Admin can choose specific access rights per user and every user is unique. Also in accordance to **IEC 62351-8**

**IEC 62443-4-2**

Product is compliant to IEEE 1686, features:

- **No hidden access to the system or back-door**
- **Audit trail** (Secure Event Logs, e.g. Login, Time change, Config Change, etc).
- **Backup and Restore functionalities** if an event occurs, special procedure will allow for recovery of the system
- **Encryption** for access to the product: protects from “eavesdropping” from malicious entity

**IEEE1686**







# Digital Transformation: From Products to Services

Digital solutions for Hitachi Energy, 3<sup>rd</sup>  
party OEMs and Retro-fits

Digitally enabled solutions and services



Digital Assets as  
enablers



Asset monitoring  
& connectivity



support customer  
digital experience



Advanced analysis  
& optimization



Data & knowledge  
Management

## TXpert Ecosystem

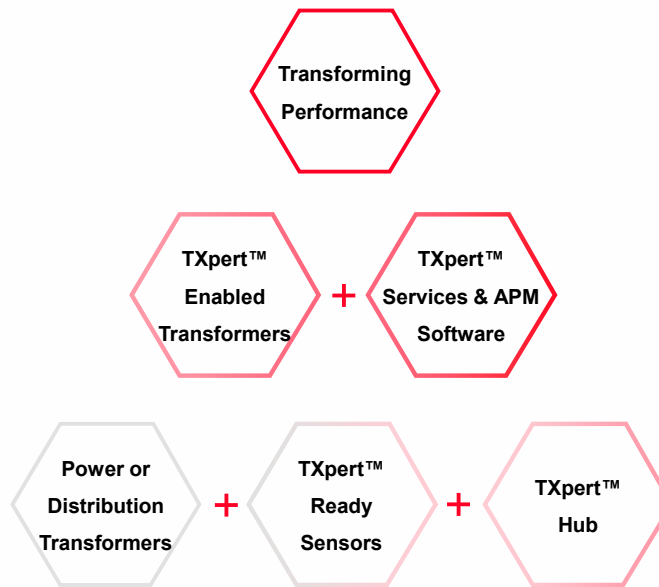
A complete suite of products, software,  
services and solutions.

Manufacturer agnostic

Proven intelligence from experience

Optimization of transformer and grid  
operations and maintenance

Transforming performance



## Customer value

Multivendor digital ecosystem

Reduced costs and risks

Optimized operations

Extended life-cycle expectancy

Enhanced environmental performance

*TXpert is a multivendor software enabled ecosystem that combines the value of service and software,  
scalable offering to our suit customers needs, across the whole life-cycle*





# Thank you

Carlos Martín

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